Master Issues List Environmental Portfolio Standard Working Group

| # | Issue | Date Identified | Priority | Discussion | Status |
|----|--|--------------------|----------|--|----------|
| 1 | Can a utility program qualify for a Distributed Solar Electric Generator and Solar Incentive Program Extra Credit Multiplier under R14-2-1618.C? | 2/15/01 | High | 2/15/01 Ray Williamson will look into the definition of "distributed." | Open |
| 2 | In regard to R14-2-1618.F and H, what happens if a customer switches from one load-serving entity to another? | 2/15/01 | | | Open |
| 3 | What is the definition of "affiliate" as used in R14-2-1618.J? | 2/15/01 | Medium | | Open |
| 4 | Under R14-2-1618.J, what does the term "significant" mean in regard to percent of ownership in a plant? | 2/15/01 | Medium | | Open |
| 5 | Size of a "power plant" | 2/15/01 | | | Open |
| 6 | Green credits, their ownership and trading | 2/15/01 | High | | Open |
| 7 | Metering for remote solar electric systems | 2/15/01 | High | | Open |
| 8 | Who owns the credits when the resources are installed in other service areas? | 2/15/01 | High | 2/15/01 The group agreed that green credits would be owned by the owner of the renewable resource unless it is subsidized or financed by the load-serving entity. 3/23/01 Pages 31-32 of Decision No. 63364 address the issue. | Open |
| 9 | Interconnection | 2/15/01 | High | | Open |
| 10 | Credit metering versus net metering/billing | 2/15/01 | | | Open |
| 11 | Net metering versus net billing | 2/15/01 | | | Open |
| 12 | In-state content description | 2/15/01 | High | | Open |
| 13 | Green credits for out-of-state solar | 2/15/01 | High | | Open |
| 14 | How is the surcharge applied to security lighting which is in addition to metered service at a location? | 2/15/01 | | 2/15/01 Calculate the surcharge for the metered service and add to it the surcharge for the lighting service (kWh can be estimated). | Resolved |

version 04/03/01

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| 15 | Are large accounts with multiple meters or streetlights billed on a single account basis subject to the caps or is the surcharge applied to each individual meter or light inside the account? | 2/15/01 | | 2/15/01 The surcharge is per kWh; the cap is not automatically applied to each light. | Resolved |
| 16 | What are the specific types of costs that the revenues to be derived from the newly approved Environmental Surcharge are intended to cover? | 2/15/01 | | 2/15/01 This issue was referred to the Accounting and Tax-related Issues subcommittee. | Open |
| 17 | Is the surcharge taxable? | 2/15/01 | | 2/15/01 The surcharge is subject to sales tax because the money goes to the load-serving entity, not a governmental entity, and because the money is not for a service. | Resolved |
| 18 | Is there a need for language in R14-2-1618.A to reflect the fact that acquisition of generation of solar or environmentally friendly sources constitutes earned renewable energy credits? | 2/15/01 | | | Open |
| 19 | In 2001 and 2002, could system benefit charge money be used to invest in eligible generation systems? | 2/15/01 | | | Open |
| 20 | In R14-2-1618.L, should it be stated that the owner of solar water heating and air conditioning systems can sell credits to load-serving entities with a stipulated formula? | 2/15/01 | | | Open |
| 21 | Nevada Portfolio Standard allows a separation of credits from energy. | 2/15/01 | | | Open |
| 22 | There is a lack of assurance of surcharge after 2004. | 2/15/01 | | | Open |
| 23 | For how long can credits be banked? | 2/15/01 | High | | Open |
| 24 | Wording of line item on bill | 2/15/01 | | | Open |
| 25 | Product certification | 2/15/01 | | 2/15/01 It was suggested that we use Arizona facilities, use third party certification, and keep it simple. | Open |
| 26 | Can federal agencies install solar facilities and earn credits? | 2/15/01 | | | Open |

version 04/03/01

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| 27 | How will Electric Service Providers get surcharge money from Utility Distribution Companies? | 2/15/01 | | | Open |
| 28 | How should the treatment of the credits be handled? | 2/15/01 | | 2/15/01 This issue was referred to the Accounting and Tax-related Issues subcommittee. | Open |
| 29 | Establish methodology to determine solar content of solar/fuel hybrid generation system. | 3/23/01 | | | Open |
| 30 | Can unused affiliate credits be sold? | 3/23/01 | | | Open |
| 31 | Reporting guidelines (what, when, how) | 3/23/01 | | | Open |
| 32 | Can a Load-Serving Entity sell credits? | 3/23/01 | | | Open |
| 33 | How is retail load calculated? | 3/23/01 | | 3/23/01 Retail load is the load you are serving. | Open |
| 34 | If a Load-Serving Entity has a shortfall in | 3/23/01 | | | Open |
| | one year, does it carry over to the next year? | | | | |
| 35 | Are details required in reports? | 3/23/01 | | | Open |
| 36 | At what point does a Load-Serving Entity start getting surcharge money? What about green-only providers? | 3/23/01 | High | 3/23/01 An Electric Service Provider (ESP) would start receiving funds when it makes the election to opt in. The ESP would get the prorated portion of the surcharge equivalent to the portion of a customer's load being served by the ESP. | Open |
| 37 | Develop customer scenarios | 3/23/01 | High | | Open |

version 04/03/01